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A comparison of shallow water wave predictions.

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Abstract: Predictions from two different wave models on wave height, low frequency wave height, wind speed and wind direction, are compared with observations. The comparison is made for the period December 1979 until April 1980 and for three different locations in the southern North Sea, and two northerly stations.

Note The time series mentioned in this report are contained in a separate Supplement, which is available from the KNMI library on request.

1. Introduction.

In recent years interest in accurate wave predictions has been increasing steadily. This interest has been stimulated by demands from the off-shore industry. In the Netherlands a special stimulus came from the envisaged construction of a storm surge barrier in the Oosterschelde estuary.

At present a large number of wave prediction models is available (Favre and Hasselmann, 1978; Earle and Malahoff, 1979; Holthuijsen, 1980). Although many of these are used for hindcasting studies, few are actually used for operational forecasts on shallow water (depth < 0.2 wavelength). Two such models are the Met. Office model (Golding, 1978) and the KNMI model GONO (Klepper, 1975; Sanders, 1976; Saraber, 1980; Bouws et al., 1980; Bruinsma et al., 1980; Sanders, de Voogt and Bruinsma, 1981). The latter model has been extended to take certain bottom effects into account. The former considers refraction as well. The Met. Office model makes use of two different grids, a coarse one covering most of the North Atlantic and a finer 50 km grid for the North Sea (Fig. 1a). It gives wave predictions every 12 hours: a 12 and 24 hour forecast, as well as a calculation based on the analysed weather map. GONO gives similar predictions every 6 hours. Its 75 km (Fig. 1b) grid extends quite far to the North (75° N). It covers only a small part of the Atlantic Ocean.

In order to monitor the over-all quality of these predictions it was decided to compare the output of both models with each other and with available observational data. The comparison started on the first of December 1979, and continued until the end of April 1980. Preliminary results covering the month of December only, were given by Bouws et al. (1980). Predictions for 5 different locations were selected for the comparison. These positions are

				depth
0	EURO	51°59'N	3°30'E	20 m
1	IJMUIDEN	52°34'N	4°03'E	25 m
2	PENNZOIL	53°13'N	3°13'E	22 m
3	EKOFISK	56°33'N	3°13'E	60 m
4	OWS MIKE	66°00'N	2°00'E	∞

Wave data were obtained with the help of waverider measurements. The data from EURO and PENNZOIL came to us via Rijkswaterstaat, Directie Noordzee; the IJMUIDEN data have been taken with the KNMI waverider.

The models involved predict wave spectra. In principle, these, could be compared with the observed spectra. However, because of the large amount of data involved it was considered more useful to concentrate on a comparison of the significant wave height.

$$H_S = 4 \left(\int_0^{\infty} E(f) df \right)^{1/2} \quad (1)$$

where $E(f)$ is the variance spectrum whose integral over all positive frequencies f gives the mean square surface displacement. As there is a special interest in the low frequency part of the spectrum an additional comparison was made of the low frequency (period > 10 s) energy. To this end a "low frequency wave height"

$$H_{S,10} = 4 \left(\int_0^{0.1} E(f) df \right)^{1/2} \quad (2)$$

was introduced.*

Since the atmospheric input to the models is important, we also made a comparison of calculated and measured wind vectors. Wind data for EURO were taken from the nearby light platform Goeree,** for IJMUIDEN from a nearby coastal station and from PENNZOIL from the oil rig itself.

It should be understood that the present comparison is mainly of interest as a test for the accuracy of the actual predictions. A search for weak points in the steps that lead to the predicted values would require a different approach.

The comparison is complicated slightly because at the end of February a new GONO version became operational. With this version, GONO-HI, December and January were rerun in order to compare with the older version. March and April were run operationally with GONO-HI only. If no confusion is possible we will denote the updated GONO version simply by the name GONO.

The plan of the present paper is as follows. In Sec. 2 a summing up is given of the differences between GONO and GONO-HI. Section 3 attempts to discuss the quality of the observational data. Section 4 gives a discussion of the observed time series, and in Section 5 statistical results are given. Our conclusions are presented in the last Section.

* At KNMI the quantity E_{10} has also been used as a measure of the low frequency energy. Its relation to $H_{S,10}$ is $E_{10} = \left(\frac{1}{4} H_{S,10}\right)^2$.

** If missing, Hook of Holland data were used.

2. Improvements of the GONO-model.

A joint wave modelling project of KNMI and Rijkswaterstaat, led to several improvements of the GONO model, and resulted in a new version of GONO, denoted by GONO-HI. This version has been introduced in the operational service on March 1, 1980. In order to compare the new version of the model with the old one, a hindcast run has been carried out for the period December 1979 until the beginning of February 1980. The results of this comparison are included in this report.

In the hindcast run pressure analyses have been used which have been updated by including retarded observational data; also occasional errors have been corrected. This sometimes causes slight differences between the wind fields of the original real-time run and the hindcast run.

The improvements of the GONO model will be described in detail in a forthcoming paper by Sanders, de Voogt and Bruinsma (1981). In short they are the following:

(i) The wind calculation has been refined, with special attention to the effect of atmospheric stability as determined by the difference of air temperature and seawater temperature. In addition a problem with air pressure patterns when the isobars show a strong gradient and anticyclonic curvature, leading to singular results for the wind speed, has been overcome; This problem is intrinsic to the Hesselberg technique of calculating wind fields from pressure distributions (Hesselberg, 1915).

Also offshore windspeed is reduced near the coast, to account for lower surface wind speeds on land, with gradual transformation of the boundary layer to sea conditions.

(ii) Errors in the group velocity table for shallow water waves have been corrected.

(iii) The calculation of the advective part of the energy balance has been improved.

(iv) The spectral shape in extreme wave conditions on shallow water is now modelled more in agreement with empirical data.

(v) As to the +12 and +24 hours prediction the input of pressure data has been refined. However, the results could not be used yet because of a programming error.

3. Observational data.

Wave prediction models have been evaluated by comparing four elements of model data with observational data - wind direction and wind speed, significant wave height and low-frequency wave variance - at five locations:

- three in southern North Sea (west of Hook of Holland, west of IJMUIDEN, and in block K-13 (100 km west of the Frisian Isles),
- one in central North Sea (north of Dogger Bank: AUK and/or EKOFISK),
- one in Norwegian Sea (Ocean Weathership Station MIKE).

This comparison requires a uniform quality of observational data. However, this requirement cannot be met fully, as will be illustrated by Table 1.

TABLE 1.

<u>locations:</u>	<u>wind sensor placed:</u>	<u>wave data from:</u>
0. EURO	on light platform GOEREE just on top of lighthouse at 30 m height (sometimes replaced by wind data from landstation at Hook of Holland).	waverider near Eurochannel
1. IJMUIDEN	on southern pier of IJMUIDEN harbour at 18 m height	waverider at the ammunition dump-site approx. 40 km west of IJMUIDEN
2. PENNZOIL	on platform on top of tower at about 80 m height	waverider near rig.
3. EKOFISK	on platform AUK probably similar to 2. (EKOFISK wind data not available)	waverider near AUK altimeter on platform EKOFISK.
4. OWS MIKE	in mast of weathership	visual estimates

Wind data.

Table 1 shows that - even for one location - conditions are not uniform at all. Wind data at station 1 are close to ideal for onshore wind directions; however it has been found that offshore winds are less representative for conditions at sea. Wind at coastal stations - depending on local conditions - is subject to diurnal variations in most cases, with the exception of strong onshore winds. Stations 0, 2 and 3 are located on tall structures at sea, with station 0 still rather close to shore and wind

sensors not so far from the water surface as at stations 2 and 3. It has generally been assumed that, approximately, there is a fixed proportion between wind speeds at higher levels (up to 100 m, say) and standard level of observation (10 m above mean water level) according to standard wind profiles. However, comparison of instrumental data with calculated data from air pressure distributions shows that wind speed data of K-13-A (PENNZOIL) and AUK are not proportional to surface wind speed for all wind speeds; it seems that - in the absence of reduction for height of observation - for gale wind speeds the reduction is very small for all heights whereas for light to moderate wind speeds the reduction is of the order of 15-30 percent, depending on the height of observation and the disturbance of the airflow. Wind speed of light platform Goeree and of platform K-13-A are reduced before they are included in the synoptical dataset (Meteo Holland). No reduction seems to have been applied to wind data at AUK; comparison of simultaneous wind data of AUK and EKOFISK platform since May 1980 (GTS - via Norway) reveals that the EKOFISK data are reduced to standard height. No detailed information is available so far about wind observations at these locations. Finally, wind data of weatherships are probably biased a little by the ship's speed; for safety reasons the ships are steaming when wind speed exceeds 6 Beaufort. In addition, the movement of the ship will cause a slight enhancement of wind speed. On the other hand, when wind and sea are moderate the ship may be drifting with speeds up to 2 knots, causing some decrease of wind speed.

To summarize (see Table 2), comparison of wind data must be carried out with sufficient caution also noting that the wind field near coasts is discontinuous (besides there is a strong impact of wind direction on fetch lengths near coasts!) and that reduction for height of observation (when applied) is sometimes too strong. The fact that model wind fields have been calculated according to the Hesselberg relation which implies the risk of singularities at high wind speeds does not seem to have caused any bias.

TABLE 2.

Station	direction or location	<u>speed</u>	
		moderate	gale
0	onshore (Goeree, Hook of Holland)	+	+(?)
	onshore (Goeree only)		<
	offshore (Goeree)	+	<<
1	onshore	+	+
	offshore	-	-
2	all	+	<<
3	AUK	>>	>
	EKOFISK	+	(not known)
4	all	+	>

+ : good.

- : less good.

> : observational data assumed to be greater than correct value.

< : idem, less than correct value.

Wave data.

The uniformity of wave data is much better: at locations 0, 1 and 2 waveriders are used. However, location 1 appears to be quite vulnerable for radio disturbance, due to the relatively large distance between the wave-rider at the ammunition dump-site, and the receiving station (approx. 40 km) in the vicinity of IJMUJIDEN harbour, where walkie-talkies are operated rather frequently. The quality of wave data from location 3 was variable, but now and then just as good as from the southern locations. However, during the period of observation (Dec. 1979 - April 1980) wave data from EKOFISK through direct line to Rijkswaterstaat are not available for publication. So data points - with the exception of the second half of April which are from location AUK - should be ignored.

The visual observations of the weather ships at OWS MIKE seem to be of poor quality, in particular when the Norwegian ship "Polar Front" was at station (15 Dec. 1979 - 14 Jan. 1980, 9 February - 9 March and 4 April - 5 May 1980). This was concluded by comparing with other wave observations in same area during gales.

Conclusions.

- Wind speeds have been observed under very different conditions.

Table 2 shows indications of the bias that was caused by e.g. the nearness of land, the extreme height of wind sensors above the water level and the ship's speed at OWS MIKE.

- Wave data from stations 0, 1 and 2 are of good quality (though some data at station 1 have been lost due to disturbances); the amount of data from station 3 is limited: wave measurements at AUK were only available in April; EKOPESK wave data were only available for restricted use, pending delivery of data system to Rijkswaterstaat. However, the Norwegian Met. Office has included the same station in the GTS-network since April. The visual estimates of wave height at station 4 seem of poor quality during periods that the "Polar Front" was at station.

4. Time series.

We give a qualitative description of the main features of the time series. It is meant to guide the eye while studying the plots which can be found in the Supplement of this report. Time will be indicated by date and time (GMT) as DDHH, or simply by date as DD. We will mainly concentrate on a comparison of calculations starting from the analysed weather data. Deviations in the forecast (if present) are obvious and are not normally commented on.

DECEMBER 1979. (See Supplement, Figs. 1-15.)

The time series for this month was discussed by Bouws *et al* (1980). However, December has been rerun with GONO-HI (analysis only, cf. Sec. 2). Here, we will discuss the difference between GONO and GONO-HI results.

0412-0612.

Southerly winds generated waves of 3 m significant wave height at EURO and of about 4 m at IJMUIDEN and PENNZOIL. GONO overpredicted by about 1 meter; with GONO-HI the overprediction was reduced to 0.5 m for EURO and PENNZOIL; IJMUIDEN was about right. The spurious swell peaks occurring with GONO on 1st, 3rd and 10th of December are suppressed in GONO-HI.

0612-1400.

In this period several peaks occur. Again GONO tends to overpredict with too high winds. GONO-HI has somewhat better winds and a better H_G , although it is too low on 11th, with winds too low at EURO. The behavior near IJMUIDEN is similar. At PENNZOIL GONO and GONO-HI have errors of compatible magnitude. For all three locations GONO and GONO-HI fail to give $H_{S,10}$ correctly.

1400-1900.

The main December storm occurred in this period with waves of up to 6 m significant wave height. The storm really consisted of two maxima separated by a sharp minimum on 1618, when the westerly wind dropped from 40 to 15 knots and the significant wave height from 5 to less than 2 metres. GONO-HI follows H_S quite well for the position considered, in fact, much better than GONO did. $H_{S,10}$ was well described at EURO by GONO; GONO-HI overestimates $H_{S,10}$ by nearly a factor of 2 on 10th. IJMUIDEN was a special and interesting case, as both GONO and Model M underestimated $H_{S,10}$. In Bouws et al (1980) this was ascribed to the special shape of the observed spectrum, which was rather broad. GONO-HI was expected to give a better representation of the spectrum on shallow water and indeed on comparing the GONO-HI results with the data we find better agreement. At PENNZOIL both GONO and GONO-HI give a good description of the observations.

20-25.

Falling sea with some swell. For EURO and IJMUIDEN GONO gave a fair description of the observed H_S . GONO-HI was always too low, but followed $H_{S,10}$ reasonable well. At PENNZOIL the description was reasonable.

26-29.

Winds reached 35 knots at all three stations. Unfortunately these winds were badly overestimated, with an estimated peak of 50 knots. This led to too much H_S and $H_{S,10}$ for both GONO and GONO-HI at EURO and IJMUIDEN. Remarkably the GONO-HI wave results agreed well at PENNZOIL, despite the overpredicted winds. The remarks about the quality of the wind measurements (Sec. 3) should also be taken into account, however.

JANUARY 1980. (See Supplement, Figs. 16-30.)

For this month we compare GONO, GONO-HI and Model M with data.

01-0312.

During this storm, which started on 30th December, H_S was overpredicted by GONO and GONO-HI at EURO with winds too strong. Agreement at IJMUIDEN and PENNZOIL was better. Particularly $H_{S,10}$ at PENNZOIL was followed well by GONO-HI. Model M gave too much low frequency energy at all locations. H_S at EURO and IJMUIDEN were well described, at PENNZOIL it was overpredicted, the calculated wind being 5 knots too high on 0200.

0312-0512.

During a second storm GONO and GCNO-HI overpredicted slightly at all locations, with winds too high, while Model M underpredicted mildly.

07-13.

This period is marked by easterly winds. At EURO and IJMUIDEN GONO gives better H_S than GONO-HI, which might indicate that the reduction of wave growth with off-shore winds (cf. Sec. 2) has been too large.

15-18.

One of the most interesting events of this winter occurred during these days. A depression (970 mb) passed between Iceland and Norway (See Fig. 2), giving first a westerly gale at OWS MIKE, later on 1412-1418 a northerly gale with measured winds of 50 knots. In the southern North Sea wind speeds remained low. The gale off the Norwegian coast generated a wind sea with a significant waveheight calculated by GONO-HI to be 12.8 m. The visual estimate was 9 m, while Model M calculations were somewhat lower. It is however important that the Model M grid does not extend up to the polar ice. The wind sea produced swell with a period of 17 s, which reached EURO within 24 hours with an estimated speed of the order of 50 km/h. The observed extreme swell period supports the validity of the GONO calculation for OWS MIKE. Both GONO and Model M wind input agree well with observations at MIKE, although the calculated maximum of the northerly gale is 6 hours too late in GONO. GONO wind-forecasts were poor, but this is irrelevant for the swell calculation in the southern North Sea. GONO used an incorrect group velocity for the propagation of the swell. As a result the calculated swell appears 18 hours late at EURO. The level at EURO is about right. PENNZOIL is underpredicted. GONO-HI, with corrected propagation speed, has better arrival times. At PENNZOIL it is about 6 hours late, but this may be due to the fact that the maximum of the generating storm was taken too late. At EURO, the same can be said about the arrival time; the predicted level is far too high implying an underestimate of the dissipation of waves of this extreme length (~ 500 m). A definite explanation for the observed weakening is not available. However, we conjecture that refraction may have contributed to the effective swell reduction at EURO. Model M, with time steps of 12 hours for the output, does not show the extreme waves at MIKE on 1418. The resulting swell at PENNZOIL started, as nearly always, too high, and failed to give the observed sharp peak in $H_{S,10}$. The same thing happened at EURO. In Fig. 3 the original swell registration at PENNZOIL is shown for illustration.

21-25.

Winds at EURO and IJMUIDEN were overpredicted by GONO. Model M had better winds. As a result GONO and GONO-HI overestimate the resulting wave height, while model M gives a quite accurate description of H_S . At PENNZOIL similar trends are observed. GONO-HI gives $H_{S,10}$ too high, as at EKOFISK.

FEBRUARY 1980. (See Supplement, Figs. 31-40.)

This month was a quiet period. The most striking features are the poor observations of CWS MIKE when the "Polar Front" is on duty. In the southern North Sea the most remarkable feature is the overprediction of $H_{S,10}$ on the first 6 days of the month, especially at PENNZOIL. It is not clear if this is the result of too high winds in the northern part of the GONO grid. The difference in H_S calculation of GONO and Model M is striking.

MARCH 1980. (See Supplement, Figs, 41-50.)

GONO-HI became operational and is referred to as GONO in the following. GONO, and Model M results are compared.

02-05.

At EURO and IJMUIDEN GONO winds are a little low. As a consequence GONO has H_S too low. $H_{S,10}$ is reasonably given by GONO. As usual Model M has $H_{S,10}$ too high. At PENNZOIL Model M overpredicts both H_S and $H_{S,10}$. GONO underestimates $H_{S,10}$. The two metres swell observed on 0312 were generated by a storm at $60^\circ N$, with $H_S = 6$ m, which, apparently, is poorly handled by GONO.

06-09.

GONO gives H_S too high, with a spurious $H_{S,10}$ peak on 0718, at EURO and IJMUIDEN. For PENNZOIL better results were obtained. Model M performed well. EKOFISK data are available from 7th on. GONO is somewhat low, Model M is somewhat high.

12-17.

GONO has winds too high at EURO and IJMUIDEN. The resulting H_S of over 3 m is twice the observed value. Model M has correct winds and correct H_S . At PENNZOIL both models perform well. At EURO the change in wind direction on 1406 is nicely following.

18-21.

GONO performs well at EURO, follows initial rise correctly; later winds are too high, but fall-off is well described. Model M is too low. At IJMUIDEN the GONO wind is too low initially, while the direction is also given incorrectly. At PENNZOIL both models behave well.

22-23.

Available spectra indicate the presence of several swell peaks. Model results are too high at EURO and IJMUIDEN. GONO behaves reasonably at PENNZOIL.

27-30.

All models behave reasonably as far as H_S is concerned. $H_{S,10}$ is (much) too high at all three southern stations. H_S is described very well by GONO at PENNZOIL. At EKOFISK GONO winds are much too low (15 knots instead of 35 observed on 2718).

APRIL 1980. (See Supplement, Figs. 51-60.)

02-06.

Winds of up to 25 knots (westerly first, later from the north) generate waves at EURO and IJMUIDEN, which are very well described by GONO. Agreement at PENNZOIL and with Model M was slightly poorer. $H_{S,10}$ of Model M was too high, especially on 3rd and 4th. At EKOFISK both GONO and Model M performed reasonably.

08-12.

At all three southerly stations Model M has $H_{S,10}$ too high. H_S is good on the other hand, except in the tail where calculations remain too high. GONO overpredicts H_S at the maximum and then decays too fast. This may be related to overcompensation for the off-shore wind reduction.

17-23.

The main storm of April gave 5 m significant wave height at EURO, and over 9 m at EKOFISK. The generating wind field was exceptional because of its extremely long fetch (see Fig. 4). At EURO GONO reacted slowly, rising a little late and falling off too slow. The calculated maximum for both H_S and $H_{S,10}$ agreed well with observations. At IJMUIDEN the same was found with respect to H_S . $H_{S,10}$ was underpredicted by 1 m. Model M performed very well at EURO; at IJMUIDEN it remained too low. At PENNZOIL GONO was slow again, while it underestimated the maximum $H_{S,10}$. Model M described

H_S quite well. For $H_{S,10}$ comparison between GONO and Model M is difficult, because the discrepancy between GONO and the data was at 2006, a time not considered by Model M. At EKOFISK both models follow the data quite well.

24-28.

GONO has winds too low. H_S is low and the small swell peak on 25th is missed. Model M performs better, but at EKOFISK, like GONO, it underestimates H_S and $H_{S,10}$.

5. Statistics.

For each month summary tables of the errors are presented to compare the performances of the different models quantitatively. The interesting features of these tables are described in this chapter. Each table consists of: location, number of observations, average of the observations, average of the errors (calculated minus observed values), RMS error, number of cases overpredicted and number of cases underpredicted for each position. We treated wind speed and wind direction as independent statistical variables. The average direction is not given since it is not a meaningful quantity. For the calculation of the wind direction error, cases with a wind speed less than 10 knots are omitted. As before, the data of EKOFISK for the month of December and OWS MIKE for the whole period are not taken into account because of the unreliability of the data. There are tables for the Met. Office model, referred to as Model M, the original KNMI model, referred to as GONO, and the revised KNMI model, referred to as GONO-HI. (The latter also for the period March and April 1980 in contrast to the previous sections.) Analysis on a table means that for the calculations analysed data are used as input data. There are also tables for the +12 hour and +24 hour forecasts (GONO and Model M only). The tables are referred to by their numbers between brackets.

We shall successively discuss the wind direction, wind speed, significant wave height (H_G) and low frequency energy ($H_{S,10}$) while roughly using the following matrix scheme:

	Models	type	Period
1.	GONO, Model M	analysis	Dec. 79, Jan. Febr. 80
2.	GONO-HI, Model M	analysis	Dec. 79, Jan. March Apr. 80
3.	GONO, GONO-HI	analysis	Dec. 79, Jan. 80
4.	GONO, Model M	+12, +24 h forecast	Dec. 79, Jan. Febr. 80

Because GONO-HI for Dec. '79 and Jan. '80 has been run in hindcast mode, a comparison is made between the results of GONO-HI for this period and for the period March, April '80. No significant differences are noted (3, 6, 15, 17).

At the end of this chapter we will also look at the scatter-index, introduced by Holthuijsen (1980). The scatter-index is defined as the ratio of the RMS error and the average of the observations. The application of this index will be restricted to the significant wave height.

(i) Wind direction.

The wind analysis of Model M includes observations and so it is not valid to compare the errors at this time. The wind directions calculated by Model M systematically seem a little veered (4, 16, 18). No difference is noted between GONO and GONO-HI (3, 5, 6, 8). In GONO-HI the wind direction of PENNZOIL has backed during most of the time, compared with the observations (3, 6, 15, 17). For the +12 hour forecast Model M deteriorates more quickly than GONO, which results in errors of the same size (7, 8, 9, 10, 11, 12).

(ii) Wind speed.

The analysis by Model M again will not be compared because of the inclusion of observations in these data. The RMS error for Model M is about 15-20 dm/sec and for GONO and GONO-HI about 20-25 dm/sec. By comparing GONO with GONO-HI the latter shows a much smaller average error, but the RMS error remains of the same size (3, 5). For January a smaller change is noted (6, 8). The wind speeds for EKOFISK by GONO and GONO-HI are too low (6, 8, 15, 17). The wind speeds by GONO for April are also too low (17). Good wind speeds are calculated by GONO during February (14).

The longer the forecast period, the more the average of the errors deteriorates in GONO, with a tendency for much too low values (8, 10, 12). After a drop for the 12 hour forecast, the RMS error in Model M remains on the same level (7, 9, 11).

(iii) H_S .

Both GONO-HI and Model M give a better analysis than GONO (3, 4, 5, 6, 7, 8, 13, 14). GONO-HI equals Model M except in January, when Model M shows a remarkable small RMS error (3, 4, 6, 7). However, the average error in Model M widely differs for the different positions (4, 7, 13). By comparing GONO with GONO-HI we notice an important improvement of the average error and RMS error in GONO-HI (3, 5, 6, 8). The results for EKOFISK by GONO-HI are too low on average (15). This is in consistence with the average wind speed error noted above.

As to the forecast we see that the 12 hour forecasts by GONO are somewhat better than the values based on analysed data as to the average and RMS error (8, 10, 21)! Both the 12 hour and the 24 hour forecasts of Model M score better than GONO (9, 10, 11, 12). Model M overestimates a little (9, 11) but GONO tends to too low values in the 24 hour forecasts (10, 12).

(iv) $H_{S,10}$.

A comparison between GONO and Model M shows a smaller average error for GONO (4, 5). Model M overpredicts on average by 20 cm (4, 7, 13, 15, 17). During the first week of February GONO overestimates the low frequency, resulting in a high RMS error (even higher than Model M), especially when small values are excluded (13, 14, 19, 20). It occurs that $H_{S,10}$ equals zero for a long period, as we can see in the time-series for February and April. So low values have to be excluded from the statistical analysis. For a minimum height for observed and calculated values an arbitrary 30 cm is chosen. However, the tables constructed with a minimum height of 20 cm lead exactly to the same conclusions. GONO-HI also shows a smaller average error than Model M (3, 4, 5, 6, 15, 16, 17, 18). A comparison between GONO and GONO-HI shows that there is hardly any difference (3, 5, 6, 8). At EURO and PENNZOIL GONO-HI overpredicts swell (15, 21). The tables for April earn a closer look: those with all the values and those in which the small values are excluded (18, 22). The big difference between the averages of the observations is due to the fact that only a few cases are excluded in Model M because of the overpredicting of Model M.

The figures for the 12 hours and 24 hours forecasts hardly differ from the analysed data (7, 8, 9, 10, 11, 12).

Table 23 gives the scatter-indices for H_S , calculated from the tables 2 - 22. According to this criterion Model M scores better than GONO-HI, especially for EURO.

6. Conclusions and recommendations.

In accordance with the conclusions of Bouws et al (1980) we find that the operational GONO model performed rather well during the period December 1979 - April 1980. The wind data must be analysed with care because of the differences between the wind-measuring locations, as discussed in chapter 3.

With regard to the revision in the GONO model we notice that

1. Errors of the shallow water propagation of swell have been eliminated. In this way a better timing of local swell ($H_{S,10}$) was obtained.
2. The spectral shape performance of GONO-HI is better than that of GONO, in the case of severe gale conditions in shallow water (cf. 17/18 December 1979, IJMUIDEN).

Due to a lack of information about the revisions in Model M and the analysis of the results for the whole period, the conclusion of Bouws et al (1980) for Model M is maintained.

For the period December 1979 - February 1980 the +12 and +24 hour wind forecasts of the GONO model show a systematic (increasing) discrepancy between observed and calculated wind speeds. The GONO winds are too low on average. This is probably due to smoothing of the forecasted pressure fields of the KNMI atmospheric model.

For further improvement of the GONO model a closer look should be taken at the different mechanisms in the model such as wind calculation, wave generation and dissipation and energy propagation. For example, $H_{S,10}$ in EURO and PENNZOIL has often been over-predicted. In one special case (Jan. 10, 1980) this might be attributed for EURO to the absence of refraction in the model.

Acknowledgments.

We would like to thank Peter Janssen and Jan Sanders for discussions, and Brian Golding for making available the Model M data. The section ME was helpful in the handling of data. Arjan Baan wrote the plotting routines. This investigation is part of a joint wave modelling programme of KNMI and Rijkswaterstaat.

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Figure Captions.

- 1.a. Grid of Model M.
- 1.b. Grid of GONO.
2. Weather map for 14 Jan. 1980, 0000 and 1200 GMT.
3. Swell registration on Jan. '5, 0900 GMT, at PENNZOIL.
4. Weather map for 19 April 1980, 1200 GMT.

The time series are given in a Supplement to this report.

Table Captions.

1. (In the text) Details of data collection.
2. (In the text) Estimated quality of wind measurements.
- 3-22. Summary tables, giving results for wind direction, wind speed, H_S and $H_{S,10}$ (from top to bottom). Given are resp. location, number of observations, average of the observed values, average error, RMS error, number of cases overpredicted and number of cases underpredicted.
23. Scatter indices, for various periods, models and positions.

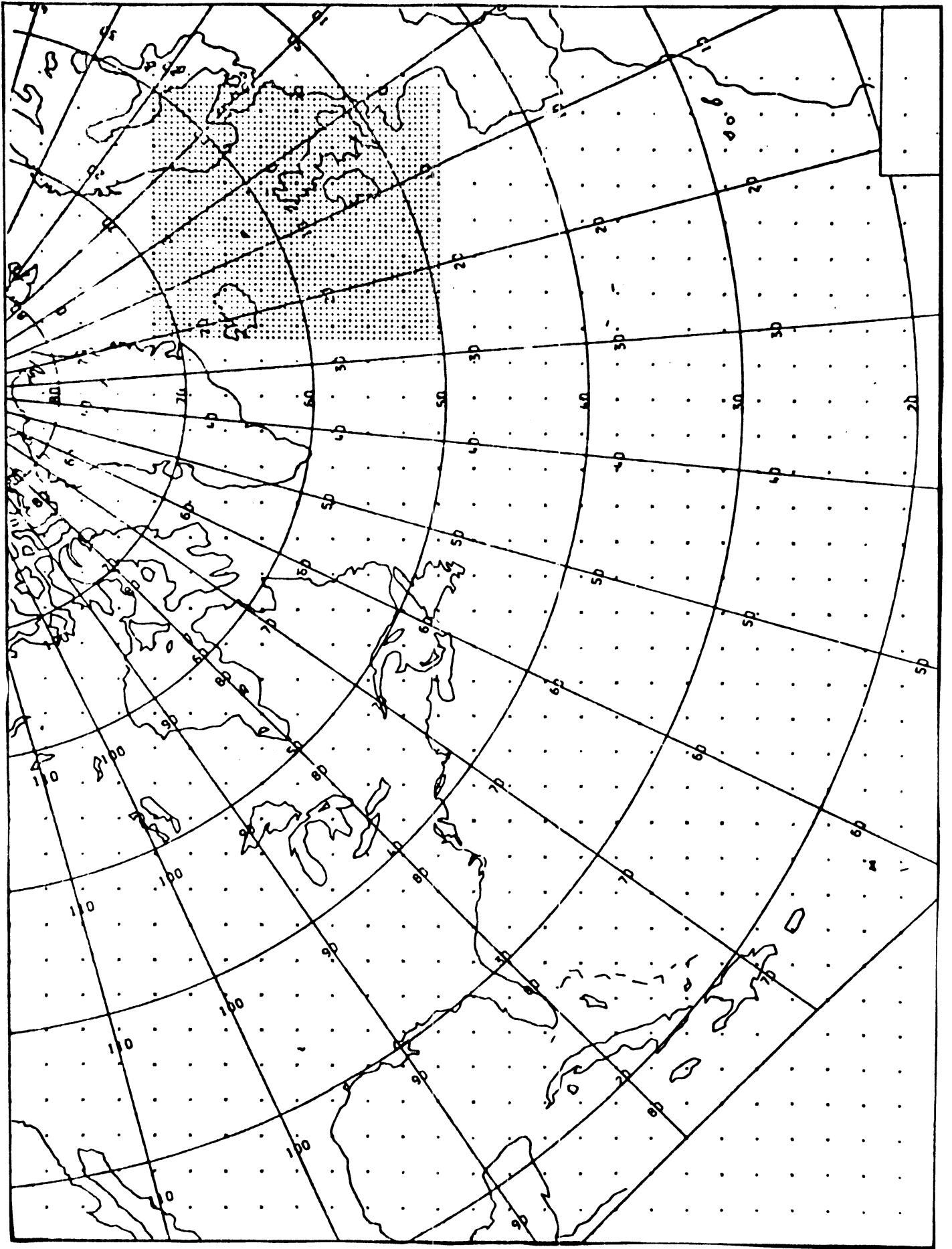


FIG. 1a

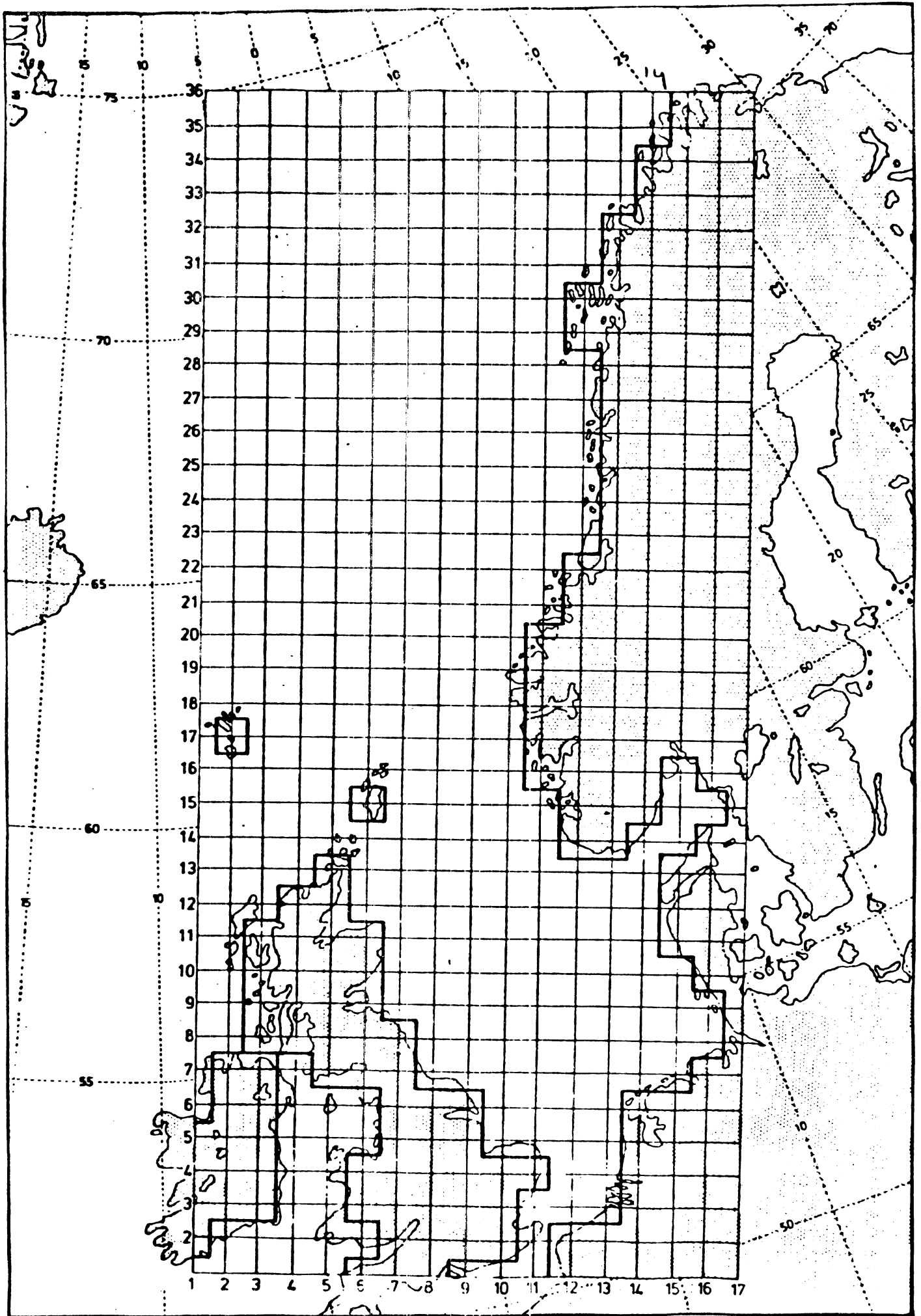
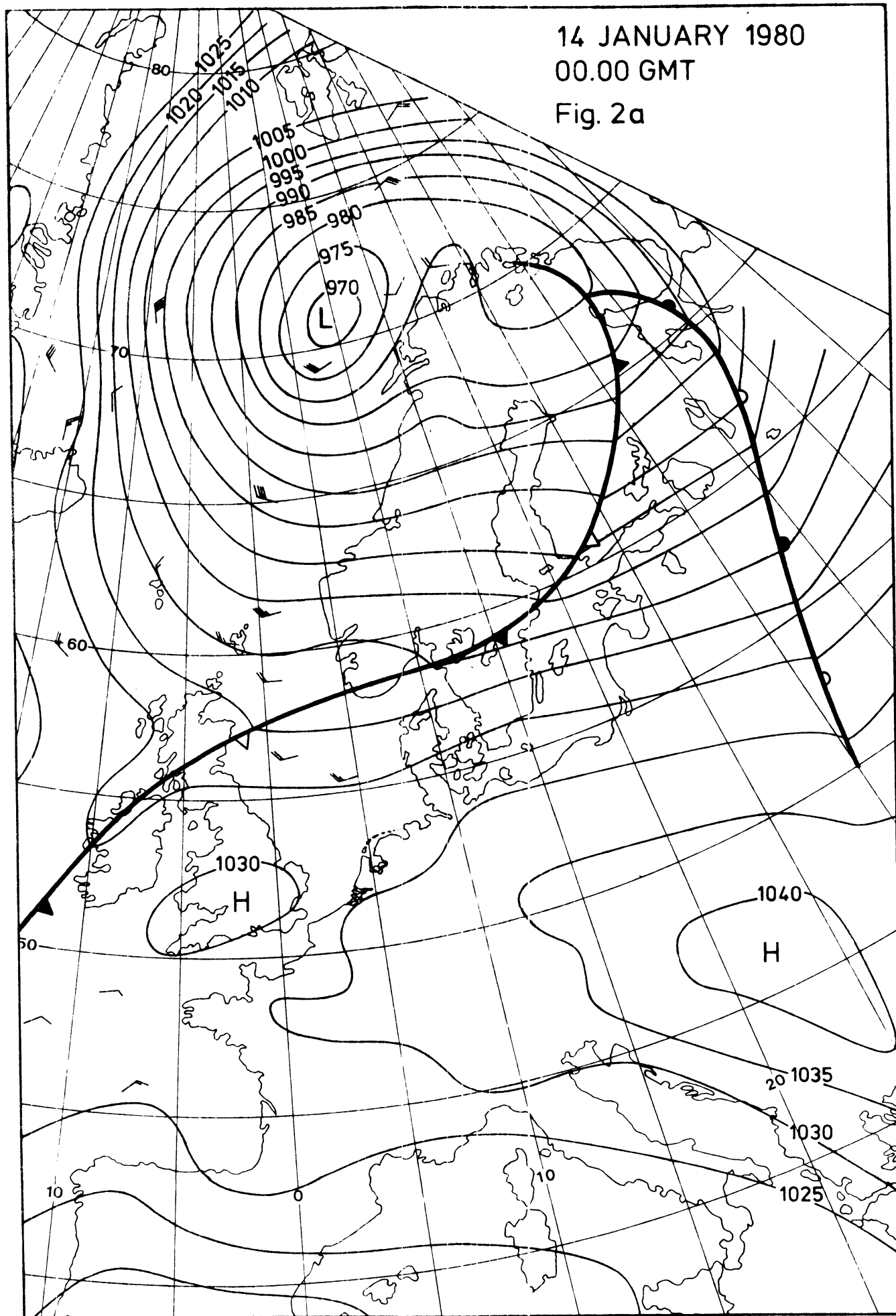


Fig. 1b

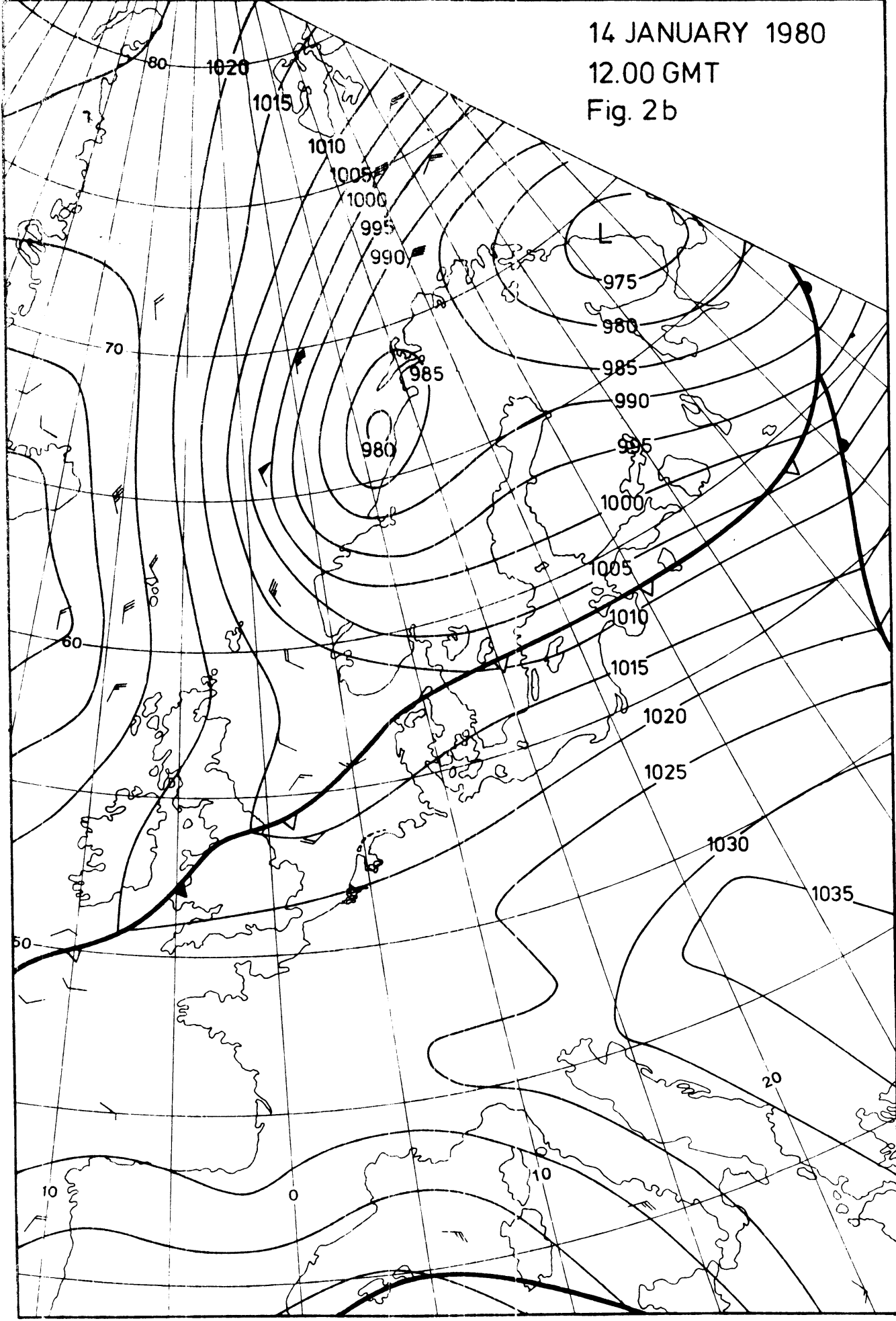
14 JANUARY 1980

00.00 GMT

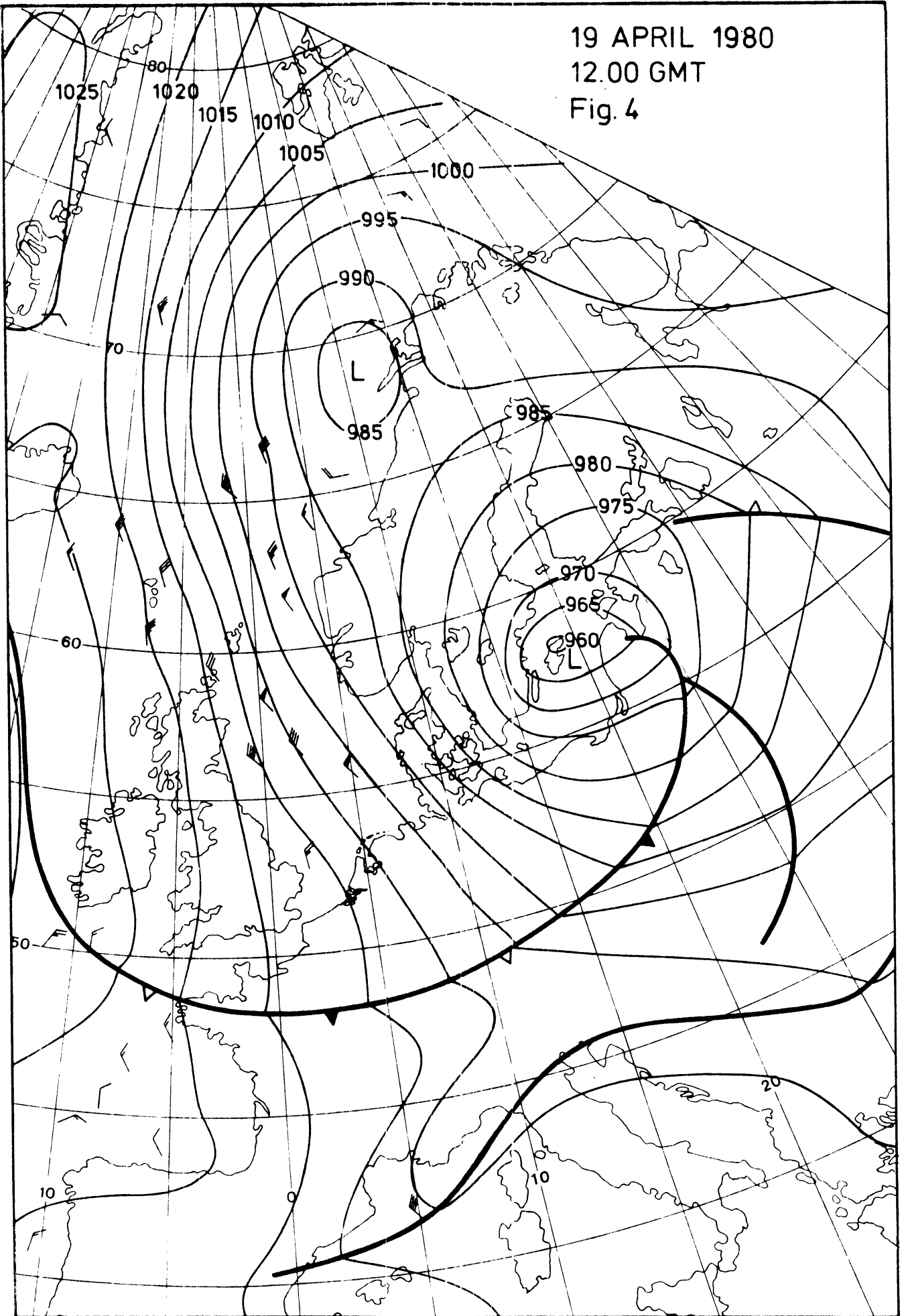
Fig. 2a



14 JANUARY 1980
12.00 GMT
Fig. 2b



19 APRIL 1980
12.00 GMT
Fig. 4



PERIOD 79120100-79123112

LOCATION	WIND DIRECTION (DEGREES)			ANALYSIS RMS	GONO HI	
	NUMBER	AV. OBS	AV. ERROR		PLUS	MINUS
EURO	108	***	008	017	078	028
IJMUIDEN	105	***	014	026	082	023
PENNZOIL	106	***	-006	016	031	072
EKOFISK	077	***	-000	013	042	033
STATION M	099	***	-009	025	031	064

LOCATION	WIND SPEED (DM/SEC)			ANALYSIS RMS	GONO HI	
	NUMBER	AV. OBS	AV. ERROR		PLUS	MINUS
EURO	124	106	001	027	063	060
IJMUIDEN	124	106	001	029	056	067
PENNZOIL	123	099	006	028	084	039
EKOFISK	106	114	-029	037	008	098
STATION M	119	120	-024	041	024	095

LOCATION	HS SIGN. WAVE HEIGHT (CM)			ANALYSIS RMS	GONO HI	
	NUMBER	AV. OBS	AV. ERROR		PLUS	MINUS
EURO	124	205	-004	055	053	069
IJMUIDEN	089	215	-001	053	044	045
PENNZOIL	123	229	-003	055	051	070
EKOFISK	018	192	093	169	015	002
STATION M	118	283	045	142	073	045

LOCATION	H S,10 (CM)			ANALYSIS RMS	GONO HI	
	NUMBER	AV. OBS	AV. ERROR		PLUS	MINUS
EURO	124	023	001	024	049	075
IJMUIDEN	081	044	-009	028	028	053
PENNZOIL	122	046	-003	030	047	075
EKOFISK	018	104	044	125	009	009
STATION M	000					

TABLE 3.

LOCATION	WIND DIRECTION (DEGREES)			ANALYSIS MODEL M		
	NUMBER	AV. OBS	AV. ERROR	RMS	PLUS	MINUS
EURO	049	***	006	011	035	010
IJMUIDEN	045	***	010	019	035	009
PENNZOIL	052	***	003	014	030	019
EKOFISK	040	***	004	012	028	010
STATION M	052	***	015	021	051	001

LOCATION	WIND SPEED (CM/SEC)			ANALYSIS MODEL M		
	NUMBER	AV. OBS	AV. ERROR	RMS	PLUS	MINUS
EURO	057	109	-007	018	023	032
IJMUIDEN	057	108	-011	020	013	043
PENNZOIL	056	099	018	026	047	006
EKOFISK	050	109	-006	021	018	030
STATION M	055	121	003	017	028	024

LOCATION	HS SIGN. WAVE HEIGHT (CM)			ANALYSIS MODEL M		
	NUMBER	AV. OBS	AV. ERROR	RMS	PLUS	MINUS
EURO	057	211	-017	041	017	039
IJMUIDEN	034	218	-013	058	015	018
PENNZOIL	056	230	023	054	035	021
EKOFISK	009	204	176	213	009	000
STATION M	054	291	162	193	050	004

LOCATION	H S ₁₀ (CM)			ANALYSIS MODEL M		
	NUMBER	AV. OBS	AV. ERROR	RMS	PLUS	MINUS
EURO	057	025	023	032	048	009
IJMUIDEN	029	050	020	048	024	005
PENNZOIL	055	049	035	051	049	006
EKOFISK	009	109	119	181	009	000
STATION M	000					

TABLE 4.

LOCATION	WIND DIRECTION (DEGREES)			ANALYSIS GOND		
	NUMBER	AV. OBS	AV. ERROR	RMS	PLUS	MINUS
EURG	110	***	008	017	077	029
IJMUIDEN	104	***	014	026	081	023
PENNZOIL	107	***	-005	016	035	070
EKOFISK	078	***	-002	023	040	035
STATION M	098	***	-009	025	031	063

LOCATION	WIND SPEED (DM/SEC)			ANALYSIS GOND		
	NUMBER	AV. OBS	AV. ERROR	RMS	PLUS	MINUS
EURG	123	106	006	030	073	048
IJMUIDEN	123	106	006	028	067	054
PENNZOIL	122	099	010	027	089	033
EKOFISK	105	114	-025	035	010	095
STATION M	118	120	-023	041	024	093

LOCATION	HS SIGN. WAVE HEIGHT (CM)			ANALYSIS GOND		
	NUMBER	AV. OBS	AV. ERROR	RMS	PLUS	MINUS
EURG	123	205	037	071	085	036
IJMUIDEN	088	215	040	069	067	020
PENNZOIL	122	229	028	061	084	038
EKOFISK	018	192	150	198	018	000
STATION M	117	281	088	156	092	025

LOCATION	H S ₁₀ (CM)			ANALYSIS GOND		
	NUMBER	AV. OBS	AV. ERROR	RMS	PLUS	MINUS
EURG	123	023	001	022	046	076
IJMUIDEN	080	045	-012	041	024	056
PENNZOIL	121	046	-006	030	044	076
EKOFISK	018	104	052	116	010	008
STATION M	000					

TABLE 5.

LOCATION	WIND DIRECTION (DEGREES)			ANALYSIS RMS	GOND PLUS	HI MINUS
	NUMBER	AV. OBS	AV. ERROR			
EURO	085	***	010	021	066	018
IJMUIDEN	085	***	021	030	071	014
PENNZOIL	069	***	-005	020	023	045
EKOFISK	032	***	-001	015	017	012
STATION M	060	***	-010	019	015	044

LOCATION	WIND SPEED (DM/SEC)			ANALYSIS RMS	GOND PLUS	HI MINUS
	NUMBER	AV. OBS	AV. ERROR			
EURO	124	073	002	021	055	056
IJMUIDEN	124	072	003	026	060	063
PENNZOIL	117	069	004	023	066	046
EKOFISK	049	095	-021	026	004	045
STATION M	084	104	-017	035	023	061

LOCATION	HS SIGN. WAVE HEIGHT (CM)			ANALYSIS RMS	GOND PLUS	HI MINUS
	NUMBER	AV. OBS	AV. ERROR			
EURO	122	128	-011	051	042	079
IJMUIDEN	076	160	002	052	033	042
PENNZOIL	122	162	-011	055	046	074
EKOFISK	041	200	-033	083	006	035
STATION M	083	258	053	141	050	033

LOCATION	H S ₁₀ (CM)			ANALYSIS RMS	GOND PLUS	HI MINUS
	NUMBER	AV. OBS	AV. ERROR			
EURO	122	015	005	018	051	065
IJMUIDEN	074	029	-003	022	026	048
PENNZOIL	121	035	005	027	049	072
EKOFISK	040	068	-022	056	005	035
STATION M	000					

LOCATION	WIND DIRECTION (DEGREES)			ANALYSIS MODEL M		
	NUMBER	AV. OBS	AV. ERROR	RMS	PLUS	MINUS
EURO	045	***	005	012	030	015
IJMUIDEN	038	***	010	014	032	004
PENNZOIL	040	***	-003	010	013	025
EKOFISK	022	***	002	015	015	007
STATION M	035	***	011	014	031	004

LOCATION	WIND SPEED (DM/SEC)			ANALYSIS MODEL M		
	NUMBER	AV. OBS	AV. ERROR	RMS	PLUS	MINUS
EURO	062	072	-002	013	027	034
IJMUIDEN	062	071	-007	016	015	044
PENNZOIL	058	069	010	016	043	012
EKOFISK	025	095	-005	017	010	014
STATION M	042	104	003	015	026	014

LOCATION	HS SIGN. WAVE HEIGHT (CM)			ANALYSIS MODEL M		
	NUMBER	AV. OBS	AV. ERROR	RMS	PLUS	MINUS
EURO	060	132	-005	026	026	034
IJMUIDEN	038	168	-011	037	013	025
PENNZOIL	060	167	016	046	037	023
EKOFISK	020	203	034	061	016	004
STATION M	041	266	115	174	033	008

LOCATION	H S > 10 (CM)			ANALYSIS MODEL M		
	NUMBER	AV. OBS	AV. ERROR	RMS	PLUS	MINUS
EURO	060	017	023	030	060	000
IJMUIDEN	036	032	014	019	030	006
PENNZOIL	060	039	027	044	053	007
EKOFISK	020	069	020	067	017	003
STATION M	000					

TABLE 7.

LOCATION	WIND DIRECTION (DEGREES)			ANALYSIS GOND		
	NUMBER	AV. OBS	AV. ERROR	RMS	PLUS	MINUS
EURD	097	***	011	022	058	018
IJMUIDEN	087	***	022	031	075	011
PENNZOIL	072	***	-005	020	026	046
EKOFISK	033	***	-000	015	019	014
STATION M	050	***	-010	019	015	044

LOCATION	WIND SPEED (DM/SEC)			ANALYSIS GOND		
	NUMBER	AV. OBS	AV. ERROR	RMS	PLUS	MINUS
EURD	124	073	006	023	068	051
IJMUIDEN	124	072	007	026	070	053
PENNZOIL	117	069	008	024	076	039
EKOFISK	049	095	-019	025	006	042
STATION M	084	104	-017	036	023	061

LOCATION	HS SIGN. WAVE HEIGHT (CM)			ANALYSIS GOND		
	NUMBER	AV. OBS	AV. ERROR	RMS	PLUS	MINUS
EURD	122	128	020	062	075	047
IJMUIDEN	076	150	040	070	055	021
PENNZOIL	122	152	010	063	070	051
EKOFISK	041	200	-018	077	013	028
STATION M	083	258	109	165	070	013

LOCATION	H S.10 (CM)			ANALYSIS GOND		
	NUMBER	AV. OBS	AV. ERROR	RMS	PLUS	MINUS
EURD	122	010	002	018	046	070
IJMUIDEN	074	020	-003	024	030	044
PENNZOIL	121	030	001	032	048	071
EKOFISK	040	068	-022	043	005	035
STATION M	000					

TABLE 8.

LOCATION	WIND DIRECTION (DEGREES)		+12 RMS	MODEL M	
	NUMBER	AV. OBS AV. ERROR		PLUS	MINUS
EURO	048	*** 015	034	033	014
IJMUIDEN	044	*** 025	040	034	009
PENNZOIL	038	*** -002	020	019	018
EKOFISK	018	*** -005	035	010	008
STATION M	033	*** 009	025	025	008

LOCATION	WIND SPEED (DM/SEC)		+12 RMS	MODEL M	
	NUMBER	AV. OBS AV. ERROR		PLUS	MINUS
EURO	062	072 013	026	045	016
IJMUIDEN	062	071 011	027	040	021
PENNZOIL	058	069 013	023	045	012
EKOFISK	025	095 -029	037	002	023
STATION M	042	104 -007	027	017	025

LOCATION	HS SIGN. WAVE HEIGHT (CM)		+12 RMS	MODEL M	
	NUMBER	AV. OBS AV. ERROR		PLUS	MINUS
EURO	060	132 010	036	036	024
IJMUIDEN	038	158 011	042	024	014
PENNZOIL	060	167 014	048	036	024
EKOFISK	020	203 008	051	013	006
STATION M	041	266 108	177	033	008

LOCATION	H S, 10 (CM)		+12 RMS	MODEL M	
	NUMBER	AV. OBS AV. ERROR		PLUS	MINUS
EURO	060	017 023	029	060	000
IJMUIDEN	036	032 014	021	030	006
PENNZOIL	060	039 024	037	052	008
EKOFISK	020	069 009	042	016	004
STATION M	000				

TABLE 9.

LOCATION	WIND DIRECTION (DEGREES)			+12 RMS	GOND	
	NUMBER	AV. OBS	AV. ERROR		PLUS	MINUS
EURC	073	***	015	029	048	024
IJMUIDEN	066	***	026	038	054	009
PENNZOIL	051	***	-001	021	028	021
EROFISK	028	***	007	026	019	009
STATION M	058	***	-007	025	022	034

LOCATION	WIND SPEED (DM/SEC)			+12 RMS	GOND	
	NUMBER	AV. OBS	AV. ERROR		PLUS	MINUS
EURC	123	073	-008	027	044	078
IJMUIDEN	123	072	-011	026	042	080
PENNZOIL	116	069	-013	025	039	085
EROFISK	048	093	-036	044	003	044
STATION M	084	104	-026	042	016	067

LOCATION	HS SIGN. WAVE HEIGHT (CM)			+12 RMS	GOND	
	NUMBER	AV. OBS	AV. ERROR		PLUS	MINUS
EURC	121	122	-002	058	050	071
IJMUIDEN	076	160	-008	058	029	046
PENNZOIL	121	162	-026	057	038	083
EROFISK	041	200	-038	078	006	035
STATION M	083	258	095	154	065	017

LOCATION	H _s > 10 (CM)			+12 RMS	GOND	
	NUMBER	AV. OBS	AV. ERROR		PLUS	MINUS
EURC	121	018	001	018	043	070
IJMUIDEN	074	029	-006	026	028	046
PENNZOIL	120	035	-004	031	042	075
EROFISK	040	063	-030	041	004	036
STATION M	000					

TABLE 10.

LOCATION	WIND DIRECTION (DEGREES)			+24 RMS	MODEL M	
	NUMBER	AV. OBS	AV. ERROR		PLUS	MINUS
EURO	045	***	019	037	033	012
IJMUIDEN	040	***	032	045	033	006
PENNZOIL	033	***	005	024	020	013
EKOFISK	018	***	-005	047	010	008
STATION M	035	***	008	024	026	008

LOCATION	WIND SPEED (DM/SEC)			+24 RMS	MODEL M	
	NUMBER	AV. OBS	AV. ERROR		PLUS	MINUS
EURO	062	072	008	024	042	019
IJMUIDEN	062	071	006	026	034	027
PENNZOIL	058	069	007	027	039	017
EKOFISK	025	095	-021	037	005	019
STATION M	042	104	-011	036	014	027

LOCATION	HS SIGN. WAVE HEIGHT (CM)			+24 RMS	MODEL M	
	NUMBER	AV. OBS	AV. ERROR		PLUS	MINUS
EURO	060	132	015	041	037	023
IJMUIDEN	038	168	017	048	023	015
PENNZOIL	060	167	017	053	040	020
EKOFISK	020	203	-016	066	009	010
STATION M	041	266	067	158	032	009

LOCATION	H S ₁₀ (CM)			+24 RMS	MODEL M	
	NUMBER	AV. OBS	AV. ERROR		PLUS	MINUS
EURO	060	017	021	028	058	002
IJMUIDEN	036	032	013	021	031	004
PENNZOIL	060	039	023	039	052	008
EKOFISK	020	069	003	034	014	006
STATION M	000					

LOCATION	WIND DIRECTION (DEGREES)		AV. ERROR	+24 RMS	GONO	
	NUMBER	AV. OBS			PLUS	MINUS
EURO	067	***	020	035	050	017
IJMUIDEN	059	***	030	046	047	011
PENNZOIL	045	***	-000	030	024	021
EKOFISK	022	***	002	029	014	007
STATION M	053	***	-005	029	024	029

LOCATION	WIND SPEED (CM/SEC.)		AV. ERROR	+24 RMS	GONO	
	NUMBER	AV. OBS			PLUS	MINUS
EURO	123	073	-014	033	033	089
IJMUIDEN	123	072	-016	034	032	089
PENNZOIL	116	070	-019	033	025	088
EKOFISK	048	094	-039	048	005	043
STATION M	084	104	-035	056	018	066

LOCATION	HS SIGN. WAVE NUMBER	HEIGHT (CM)		+24 RMS	GONO	
		AV. OBS	AV. ERROR		PLUS	MINUS
EURO	121	123	-020	060	044	077
IJMUIDEN	076	160	-037	067	020	055
PENNZOIL	121	163	-045	072	030	091
EKOFISK	041	200	-051	106	001	040
STATION M	083	258	038	127	049	034

LOCATION	H S,10 (CM)		AV. ERROR	+24 RMS	GONO	
	NUMBER	AV. OBS			PLUS	MINUS
EURO	121	015	-001	017	036	076
IJMUIDEN	074	029	-010	025	022	052
PENNZOIL	120	035	-006	032	036	081
EKOFISK	040	068	-049	077	003	037
STATION M	000					

TABLE 12.

LOCATION	WIND DIRECTION (DEGREES)			ANALYSIS MODEL M		
	NUMBER	AV. OBS	AV. ERROR	RMS	PLUS	MINUS
EURO	030	***	005	010	022	008
IJMUIDEN	034	***	007	011	025	007
PENNZOIL	039	***	-002	012	015	020
EKOFISK	004	***	-002	014	001	003
STATION M	041	***	016	019	041	000

LOCATION	WIND SPEED (CM/SEC)			ANALYSIS MODEL M		
	NUMBER	AV. OBS	AV. ERROR	RMS	PLUS	MINUS
EURO	058	064	-009	017	010	047
IJMUIDEN	057	061	-006	016	015	040
PENNZOIL	057	064	003	015	037	018
EKOFISK	005	094	-018	026	001	004
STATION M	044	121	002	013	031	012

LOCATION	HS SIGN. WAVE HEIGHT (CM)			ANALYSIS MODEL M		
	NUMBER	AV. OBS	AV. ERROR	RMS	PLUS	MINUS
EURO	058	087	003	024	033	025
IJMUIDEN	042	099	009	037	028	012
PENNZOIL	058	123	013	032	040	017
EKOFISK	008	209	115	123	008	000
STATION M	044	248	207	223	044	000

LOCATION	H S >10 (CM)			ANALYSIS MODEL M		
	NUMBER	AV. OBS	AV. ERROR	RMS	PLUS	MINUS
EURO	058	009	022	030	057	001
IJMUIDEN	042	021	018	029	040	002
PENNZOIL	058	022	025	035	056	002
EKOFISK	008	033	049	055	008	000
STATION M	000					

PERIOD 80040100-80043012

LOCATION	WIND DIRECTION (DEGREES)		AV. ERROR	ANALYSIS MODEL M		
	NUMBER	AV. OBS		RMS	PLUS	MINUS
EURO	037	***	008	013	029	007
IJMUIDEN	036	***	003	011	023	013
PENNZOIL	041	***	001	009	023	016
EKOFISK	042	***	005	010	029	009
STATION M	048	***	010	022	045	003

LOCATION	WIND SPEED (CM/SEC)		AV. ERROR	ANALYSIS MODEL M		
	NUMBER	AV. OBS		RMS	PLUS	MINUS
EURO	060	069	-006	015	019	038
IJMUIDEN	060	071	-005	014	018	041
PENNZOIL	060	067	008	016	046	014
EKOFISK	057	095	-012	019	017	040
STATION M	052	115	-007	014	025	025

LOCATION	HS SIGN. WAVE HEIGHT (CM)		AV. ERROR	ANALYSIS MODEL M		
	NUMBER	AV. OBS		RMS	PLUS	MINUS
EURO	060	124	007	028	041	019
IJMUIDEN	056	132	015	042	039	016
PENNZOIL	047	148	034	045	044	003
EKOFISK	006	183	043	047	006	000
STATION M	052	221	077	113	041	010

LOCATION	H S ₁₀ (CM)		AV. ERROR	ANALYSIS MODEL M		
	NUMBER	AV. OBS		RMS	PLUS	MINUS
EURO	060	021	021	032	055	005
IJMUIDEN	056	042	013	049	040	015
PENNZOIL	047	049	027	045	043	004
EKOFISK	006	057	012	029	004	002
STATION M	060					

TABLE 18.

LOCATION	WIND DIRECTION (DEGREES)			ANALYSIS RMS	MODEL M	
	NUMBER	AV. OBS	AV. ERROR		PLUS	MINUS
EURO	030	***	005	010	022	008
IJMUIDEN	034	***	007	011	025	007
PENNZOIL	039	***	-002	012	015	020
EKOFISK	004	***	-002	014	001	003
STATION M	041	***	016	019	041	000

LOCATION	WIND SPEED (DM/SEC)			ANALYSIS RMS	MODEL M	
	NUMBER	AV. OBS	AV. ERROR		PLUS	MINUS
EURO	058	064	-009	017	010	047
IJMUIDEN	057	061	-006	016	015	040
PENNZOIL	057	064	003	015	037	018
EKOFISK	005	094	-018	026	001	004
STATION M	044	121	002	013	031	012

LOCATION	HS SIGN. WAVE HEIGHT (CM)			ANALYSIS RMS	MODEL M		*
	NUMBER	AV. OBS	AV. ERROR		PLUS	MINUS	
EURO	048	097	001	025	024	024	
IJMUIDEN	042	099	009	037	028	012	
PENNZOIL	058	123	013	032	040	017	
EKOFISK	008	209	115	123	008	000	
STATION M	044	248	207	223	044	000	

LOCATION	H S ₁₀ (CM)			ANALYSIS RMS	MODEL M		*
	NUMBER	AV. OBS	AV. ERROR		PLUS	MINUS	
EURO	019	018	038	047	018	001	
IJMUIDEN	019	030	029	042	017	002	
PENNZOIL	030	033	038	047	028	002	
EKOFISK	008	033	049	055	008	000	
STATION M	000						

* SMALL VALUES EXCLUDED RESP. <55, <30

LOCATION	WIND DIRECTION (DEGREES)			ANALYSIS RMS	GOND	
	NUMBER	AV. OBS	AV. ERROR		PLUS	MINUS
EURO	064	***	014	023	056	007
IJMUIDEN	065	***	021	029	056	009
PENNZOIL	064	***	-003	014	029	034
EKOFISK	010	***	-002	016	004	006
STATION M	063	***	-003	017	029	033

LOCATION	WIND SPEED (DM/SEC)			ANALYSIS RMS	GOND	
	NUMBER	AV. OBS	AV. ERROR		PLUS	MINUS
EURO	104	065	-000	017	051	049
IJMUIDEN	103	060	005	019	053	047
PENNZOIL	103	065	001	017	056	044
EKOFISK	014	101	-024	028	001	013
STATION M	077	111	-021	035	016	059

LOCATION	HS SIGN. WAVE HEIGHT (CM)			ANALYSIS RMS	GOND		*
	NUMBER	AV. OBS	AV. ERROR		PLUS	MINUS	
EURO	080	100	031	052	059	020	
IJMUIDEN	069	107	029	048	049	018	
PENNZOIL	094	130	012	041	060	034	
EKOFISK	016	213	011	059	009	007	
STATION M	077	232	065	108	061	016	

LOCATION	H S > 10 (CM)			ANALYSIS RMS	GOND		*
	NUMBER	AV. OBS	AV. ERROR		PLUS	MINUS	
EURO	018	024	029	042	016	002	
IJMUIDEN	017	039	040	058	015	002	
PENNZOIL	024	046	040	060	019	005	
EKOFISK	011	037	-022	033	002	009	
STATION M	000						

* SMALL VALUES EXCLUDED RESP. <56 > <30

LOCATION	WIND DIRECTION (DEGREES)			ANALYSIS RMS	GOND HI	
	NUMBER	AV. OBS	AV. ERROR		PLUS	MINUS
EURO	066	***	-001	014	030	035
IJMUIDEN	064	***	-005	017	018	044
PENNZOIL	069	***	-013	017	007	060
EKOFISK	064	***	002	011	037	026
STATION M	083	***	-009	023	025	058

LOCATION	WIND SPEED (DM/SEC)			ANALYSIS RMS	GOND HI	
	NUMBER	AV. OBS	AV. ERROR		PLUS	MINUS
EURO	120	071	-010	020	029	088
IJMUIDEN	120	072	-008	019	036	083
PENNZOIL	119	068	-002	019	048	066
EKOFISK	113	097	-028	035	008	104
STATION M	103	112	-025	037	013	090

LOCATION	HS SIGN. WAVE HEIGHT (CM)			ANALYSIS RMS	GOND HI		*
	NUMBER	AV. OBS	AV. ERROR		PLUS	MINUS	
EURO	095	145	-005	045	031	064	
IJMUIDEN	091	159	-006	051	028	061	
PENNZOIL	079	174	004	053	033	046	
EKOFISK	055	244	-024	060	014	040	
STATION M	099	231	021	112	056	043	

LOCATION	H S > 10 (CM)			ANALYSIS RMS	GOND HI		*
	NUMBER	AV. OBS	AV. ERROR		PLUS	MINUS	
EURO	023	078	016	047	020	003	
IJMUIDEN	036	104	-015	065	020	016	
PENNZOIL	038	112	-007	065	019	019	
EKOFISK	036	178	-015	076	009	027	
STATION M	000						

* SMALL VALUES EXCLUDED RESP. <56 , <30

LOCATION	WIND DIRECTION (DEGREES)			ANALYSIS MODEL M		
	NUMBER	AV. OBS	AV. ERROR	RMS	PLUS	MINUS
EURO	037	***	003	013	029	007
IJMUIDEN	036	***	003	011	023	013
PENNZOIL	041	***	001	009	023	016
EKOFISK	042	***	005	010	029	009
STATION M	048	***	010	022	045	003

LOCATION	WIND SPEED (CM/SEC)			ANALYSIS MODEL M		
	NUMBER	AV. OBS	AV. ERROR	RMS	PLUS	MINUS
EURO	060	069	-006	015	019	038
IJMUIDEN	060	071	-005	014	018	041
PENNZOIL	060	067	008	016	046	014
EKOFISK	057	095	-012	019	017	040
STATION M	052	115	-002	014	025	025

LOCATION	HS SIGN. WAVE HEIGHT (CM)			ANALYSIS MODEL M *		
	NUMBER	AV. OBS	AV. ERROR	RMS	PLUS	MINUS
EURO	051	140	005	030	033	018
IJMUIDEN	050	145	015	044	033	016
PENNZOIL	044	156	035	047	041	003
EKOFISK	023	235	027	059	020	008
STATION M	052	221	077	113	041	010

LOCATION	H S.10 (CM)			ANALYSIS MODEL M *		
	NUMBER	AV. OBS	AV. ERROR	RMS	PLUS	MINUS
EURO	027	040	032	045	025	002
IJMUIDEN	034	061	021	062	028	006
PENNZOIL	031	071	035	054	029	002
EKOFISK	023	142	024	073	015	008
STATION M	000					

* SMALL VALUES EXCLUDED RESP. <56, <30

H_S : SCATTER-INDEX

PERIOD 79120100-79123112

	GONO-HI	Model M	GONO
EURO	27	19	35
IJMUIDEN	25	27	32
PENNZOIL	24	23	27

PERIOD 80010100-8013112

	GONO-HI	Model M	GONO	+12	Model M	+12	GONO	+24	Model M	+24	GONO
EURO	40	20	48	27		45		31		47	
IJMUIDEN	33	22	44	25		36		29		42	
PENNZOIL	34	28	39	29		35		32		44	
EKOFISK	42	30	39	25		39		33		53	

PERIOD 80020100-80022912

	Model M	GONO	Model M*	GONO*
EURO	28	53	26	52
IJMUIDEN	37	46	37	45
PENNZOIL	26	33	26	32
EKOFISK	59	28	59	28

PERIOD 80030100-80033112

	GONO-HI	Model M
EURO	35	24
IJMUIDEN	37	35
PENNZOIL	25	29
EKOFISK	36	27

PERIOD 80040100-80043012

	GONO-HI	Model M	GONO-HI*	Model M*
EURO	33	23	31	21
IJMUIDEN	34	32	32	30
PENNZOIL	33	30	30	30
EKOFISK	28	23	25	25

* SMALL VALUES EXCLUDED.